MEATT ENERGY COMFARY
Field: Circle Ridge
Total Depth
Location:

Well: Shoshone 65 25
Status: SHUT-IN
County, State: FREMONT, WYOMING
API: 490130683000

CPF: Circle Ridge Spud Date: 1/1/1900 Ground Elevation: 7,215.00 KB Elevation: 7,224.00 On Production Date: 11/1/2000

SHOSHONE-65 25, 1/28/2022 2:02:22 PM MD (ftKB) Vertical schematic (actual) 0.0 AAAAN MANAAN MA 8.9 Des:Surface Casing Cement; Depth MD:9.0-165.0 ftKB; Date:4/11/1953; Com:100 sacks cement and 200 lbs CaCl2. 15.5 ppg slurry. Good returns to surface; Top MD:9.0 ftKB; Btm MD:165.0 ftKB 164.0 Des:Production Casing Cement: Depth MD:9.0-468.0 ftKB: Date:2/12/1986: Com:Pumped 113 sacks Class "G" with 3% CaCl2 165.0 Displaced with 6.5 BW, cement returns to surface. Pumped through leaks in casin gbetween 301 and 310 (holes likely much deeper too, since second plug tagged so low, RBP at 1010'). This cement job did not hold. Pumped 10 BW at 2 BPM and 500 psi the following day. Pumped 25 sacks Class "G" with 3% CaCl2 and displaced with 6.8 BW. Tagged plug at 468' and pushed to bottom.; Top MD:9.0 ftKB; Btm MD:468.0 ftKB 297.9 Des:Cement Squeeze; Depth MD:298.0-488.0 ftKB; Date:2/15/1986; Com:Established rate at 2 BPM and 500 psi with water through holes in casing (302-310") that were previously squeezed with 138 sacks with returns to surface. This time pumped 50 sacks Thik-Set cement at 2.25 BPM and 200 psi and 50 sacks Class "G" at 1.5 BPM and 200 psi. Displaced with 5 BW. Tagged cement two days later at 298' and drilled to fall through at 488'. Still not holding pressure. Ran liner: Top MD:298.0 ftKB; Btm MD:488.0 ftKB 467.8 1-1; Tubing; 2 3/8; 2.00; 9.0-1,073.8; 1,064.81 4 1/2; 9.0-1,137.0; Seal-Tech flushjoint 487.9 Des:Production Casing Cement; Depth MD:9.0-1,165.0 ftKB; Date:3/4/1986; Com:52 sacks Class "G" with 2% CaCl2 and 1% CFR-29. Had 3 bbls cement returns.; Top MD:9.0 ftKB; Btm MD:1,165.0 ftKB 5 1/2: 9.0-1.214.0 649.9 Des:Production Casing Cement; Depth MD:650.0-1,214.0 ftKB; Date:5/18/1953; Com:85 sacks ideal quickset. Calcualted top of cement 650'.; Top MD:650.0 ftKB; Btm MD:1,214.0 ftKB 1,073.8 -1-2; Packer; 4; 1,073.8-1,076.8; 3.00 1.076.8 1 095 1 Dinwoody: 1,095.0 1.137.1 1,165.0 1,213.9 1,220.1 Des Cement Plug: Deoth MD:1 470 0-1 523 0 ftKB: Date 5/13/1953: Com:50 sacks in two stages 30 sacks Regular Ideal Cement, 50 lbs CaCl2 from 1473' to 1563'. Tagged at 1793' 1.470.1 20 sacks quickset cement with 15.5 ppg slurry from 1473' to 1523'. Tag top of cement at 1470'; Top MD:1,470.0 ftKB; Btm MD:1,523.0 ftKB Tensleep; 1,478.0 1.478 0 1.523.0 Mud: 1.523.0-1.750.0 Des:Cement Plug: Depth MD:1,750.0-1,800.0 ftKB; Date:5/13/1953; Com:20 sacks Regular Ideal Cement; Top MD:1,750.0 ftKB; Btm 1.750.0 MD:1,800.0 ftKB 1,799.9 Mud: 1.800.0-2.090.0 Des:Cement Plug; Depth MD:2,090.0-2,140.0 ftKB; Date:5/13/1953; Com:20 sacks Regular Ideal Cement; Top MD:2,090.0 ftKB; Btm 2.089.9 MD:2,140.0 ftKB 2.120.1 Madison: 2,120.0 Des:Cement Plug; Depth MD:2,146.0-2,173.0 ftKB; Date:5/13/1953; Com:91 sacks Regular Ideal Cement as follws. 2,140.1 Plug 1: 2120-2153' 15 ppg slurry 100 psi pumping pressure. Plug held for 30 min and settled to 2171'. Regained circulation Plug 2: 2120-2173' with 25 sacks ideal quickset 15 ppg slurry 100 psi pump in pressure. Went in to tag and found no cement above 2,146.0 Plug 3: 25 sacks ideal quickset 2120-2170' with 15.5 ppg slurry and 100 psi pump in pressure. Found hard cement at 2162'. Plug 4: 25 sacks ideal quickset 15.5 ppg slurry and 100 psi pump in pressure. Found top at 2146'.; Top MD:2,146.0 ftKB; Btm MD:2,173.0 ftKB 2,172.9 Mud: 2 173 0-2 450 0 2,450.1 Report Printed: 1/28/2022 Page 1/1